

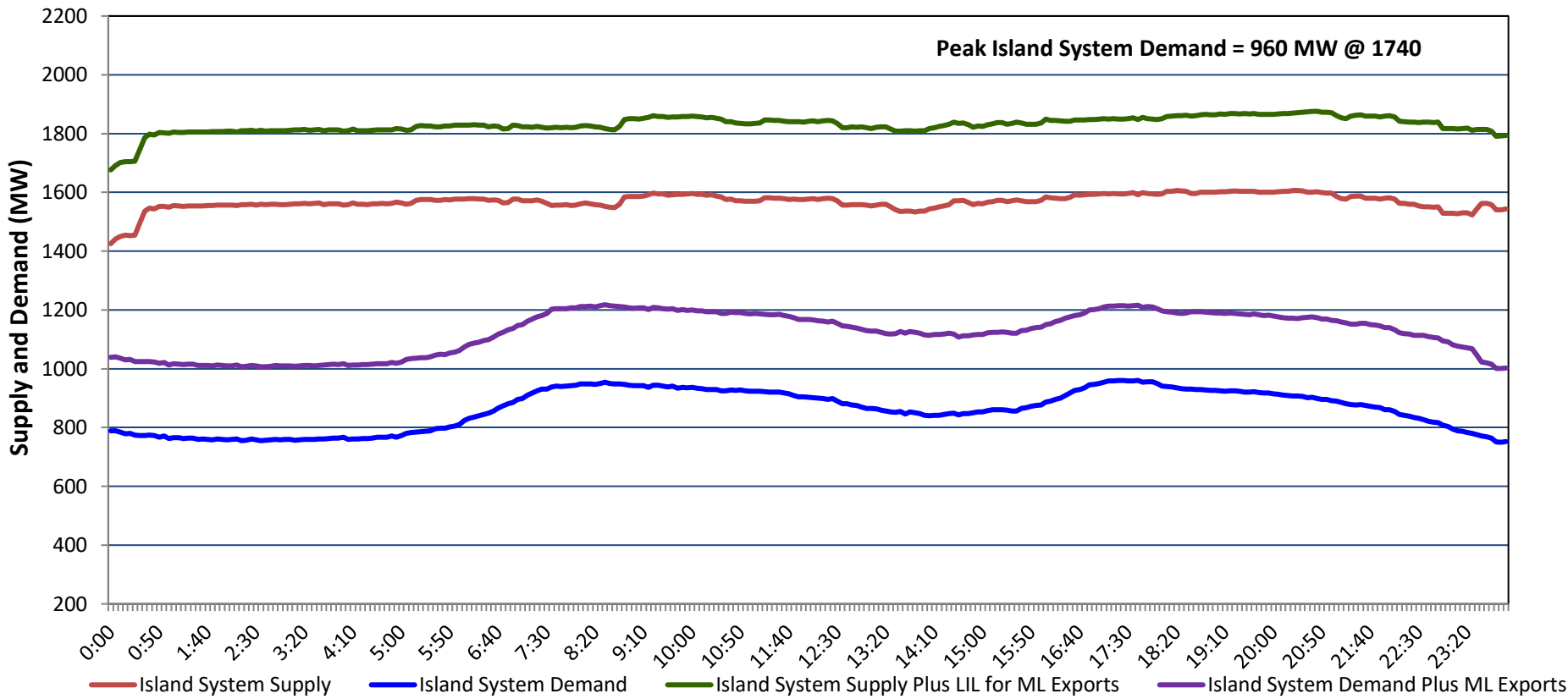
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, November 18, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Monday, November 17, 2025



Island Supply Notes For November 17, 2025¹

- AAs of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- BAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- CAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- DAs of 0846 hours, November 02, 2025, Hinds Lake Unit unavailable due to planned outage (75 MW).
- EAs of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- FAs of 0817 hours, November 14, 2025, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- GAs of 0817 hours, November 14, 2025, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- HAt 0003 hours, November 17, 2025, Labrador Island Link available at full capacity (700 MW) - Bipole.
- IAt 0644 hours, November 17, 2025, Holyrood Unit 1 available at 90 MW due to forced derating (170 MW).
- JAt 1115 hours, November 17, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Tue, Nov 18, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,626 MW	Tuesday, November 18, 2025	1,060	968
	1,090 MW	Wednesday, November 19, 2025	1,085	992
	100 MW	Thursday, November 20, 2025	1,090	997
	170 MW	Friday, November 21, 2025	1,030	938
	266 MW	Saturday, November 22, 2025	1,055	963
		Sunday, November 23, 2025	1,085	992
7-Day Island Peak Demand Forecast:	1,115 MW	Monday, November 24, 2025	1,115	1,022

Island Supply Notes For November 18, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Nov 17, 2025	Island Peak Demand ¹⁰	17:40	960 MW
	Exports at Peak		255 MW
	LIL Net Imports to Island		6,289 MWh
Tue, Nov 18, 2025	Forecast Island Peak Demand		1,060 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).